

पत्रिका

## कोल्ड स्टोरेज एसोसिएशन उत्तर प्रदेश

(रजिस्ट्रीकरण प्रमाण पत्र संख्या : 819/1987-88)

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मूल्य : 1/- ₹0 31 दिसम्बर, 2017 मासिक पत्रिका : अध्यक्ष : श्री महेन्द्र स्वरूप, ऐशबाग, लखनऊ। सचिव : श्री वीरेन्द्र सिंह, श्री मोहित अग्रवाल वर्ष : 14, अंक : 7

## संगठन ही शक्ति है

बन्धुवर,

नव वर्ष व क्रिसमस की आप  
सब को बहुत-बहुत बधाई।

आशा है कि क्रिसमस का  
त्यौहार आप ने बहुत धूमधाम से  
मनाया होगा।

नव वर्ष आप सबके लिए बहुत  
बहुत मंगलमय हो और धन धान्य,  
स्वास्थ्य व समृद्धि से परिपूर्ण हो।

इस समय तक आप पिछले  
वर्ष के भण्डारित आलू से मुक्ति पा

चुके होंगे। हो सकता है कुछ शीतगृहों में आलू अभी भी बचा हो। उससे भी शीघ्र-अति-शीघ्र छुट्टी  
पाने की कोशिश करें और अगले सीजन की तैयारियों में जुट जाइये। यह बहुत जरूरी है। आपकी  
मशीनें, इन्सुलेशन, आदि नए सीजन के लिए पूरी तरह फिट होनी चाहिए।

किसी भी तरीके से सरकार द्वारा निर्धारित बीमा पॉलिसियाँ अवश्य कराए। कही भूल चूक नहीं  
होनी चाहिए। अवश्य देखें कि आपने सही पॉलिसी ली है और उसका सही प्रीमियम जमा करा है।

आलू की नई फसल के बारे में अभी से कुछ भी कहना बहुत जल्दी होगी, परन्तु फिर भी जैसे  
कि अनुमान लगाया जा रहा है आलू की बुआई में कमी नहीं है, अभी तक मौसम साथ दे रहा है।



आशा है कि फसल भी अच्छी होगी। किसी भी प्रकार के रोग का समाचार नहीं मिला है। वैसे तो किसान काफी जागरूक हो चला है। वह अच्छे किस्म की दवाइयाँ व बीजों का प्रयोग कर रहा है। इस कारण भी रोग की सम्भावना बहुत कम बनती है।

### जनवरी/फरवरी, 2018 में होने वाली मीटिंग के सम्बन्ध में :-

जनवरी आखिर में या फरवरी पहले सप्ताह में आलू और भण्डारण सम्बन्धित मीटिंग को लखनऊ में आयोजित करने का निर्णय लिया गया है। अभी तारीख व स्थान का निर्धारण निश्चित नहीं किया है। यदि आपको कोई और स्थान पसन्द हो तो वहाँ का लिख भेजिए। तरीखों के बारे में भी अवश्य लिखिए। इस मीटिंग में हम निम्न विषयों पर वार्ता चाहते हैं :-

1. गत वर्ष के बचे हुए आलू की समीक्षा।
2. नई फसल के लिए बुआई।
3. पैदावार की समीक्षा।
4. भण्डारण प्रभार के सम्बन्ध में जो भी विचार हो अवश्य प्रकट किए जाए। इसका यहाँ पर कोई आवश्यक नियम नहीं है कि भण्डारण प्रभार घटे या बढ़ेगा या वही रहेगा। यह मीटिंग तो सब की राय जानने के लिए व वस्तुस्थिति का विश्लेषण करने के लिए होगी।
5. आलू की भण्डारण नीति वर्ष 2018 के लिए क्या होनी चाहिए? आलू पर लोन आदि की चर्चा भी की जाएगी।

### विद्युत सम्बन्धी :-

Rate Schedule वर्ष 2017-18 के लिए घोषित कर दिया गया है जो कि English में है, यदि हिन्दी में उपलब्ध हो गया तो हम अपने सदस्यों के लिए अगली किसी भी पत्रिका में प्रिंट कर देंगे, वैसे हमारे सदस्य आसानी से इसे पढ़ सकते हैं।

यहाँ पर General Rules दे रहे हैं जो सबके लिए लागू होंगे। वैसे तो इन नियमों में कोई विशेष परिवर्तन नहीं है परन्तु फिर भी सदस्यों को चाहिए कि इन्हें अच्छी तरह पढ़ें। यहाँ पर Rounding off के माने जरूर समझ लीजिए, यह सिर्फ बिल के रूपए Amount पर ही लागू होगा MDI पर नहीं। यदि MDI आधी होगी तो आधा ही चार्ज होगा।

### HV2 का टैरिफ :

इस टैरिफ में कोल्ड स्टोर की बिजली आती है। वैसे तो कोई रेट में परिवर्तन नहीं है, फिर भी अपने पास इसे बनाए रखिए और समय-समय पर इस्तेमाल कर सकते हैं।



## 12.1 RATE SCHEDULE FOR FY 2017-18

### Rate Schedule for FY 2017-18 (Applicable for DVVNL, PVVNL, MVVNL, PuVVNL, KESCO)

#### A. GENERAL PROVISIONS :

These provisions shall apply to all categories unless specified otherwise and are integral part of the Rate Schedule.

#### 1. NEW CONNECTIONS :

All new connections shall be given in kW, KVA, or BHP as agreed to be supplied by the licensee. Further, if the contracted load (Kw / kVA) of already existing consumer is in fractions then the same shall be treated as next higher kW / kVA load. If the contracted load is in kW and is being converted into kVA, the conversion factor of 0.90 will be used ( $kVA = kW / 0.90$ ) for tariff application purposes and the same shall be rounded off up to two decimal places.

#### 2. READING OF METERS :

As per applicable provisions of Electricity Supply Code 2005 and its amendments.

#### 3. BILLING WHEN METER IS NOT MADE ACCESSIBLE :


A penalty of Rs. 50 / kW or as decided by the Commission through an Order shall be levied for the purposes of Clause 6.2 (c) of the applicable Electricity Supply Code 2005 and its amendments.

#### 4. BILLING IN CASE OF DEFECTIVE METERS :

As per the applicable provisions of Electricity Supply Code 2005 and its amendments.

#### 5. KVAH TARIFF :

'kVAh dased tariffs' shall be applicable on all consumers having contracted load of 10 kW/13.4 BHP and above, under different categories with TVM/TOD/Demand recording meters (as appropriate).

The rates prescribed in different categories in terms of kW and kWh will be converted into appropriate kVA and kVAh by multiplying Fixed / Demand Charges and Energy Charges by an average power factor of 0.90. Similarly, the Fixed / Demand Charges expressed in BHP can be converted into respective kVA rates in accordance with formula given below : 

**Fixed Charges in kVA = (Fixed Charges in BHP / 0.746) \* 0.90**

**Fixed Charges in kVA = (Fixed Charges in kW \* 0.90)**

**Energy Charges in kVAh = (Energy Charges in kWh \* 0.90)**

The converted rates (i.e. Energy charge in Rs. / kVAh and Fixed / Demand charges in Rs. / kVA) will be rounded up to two decimal places.

Further, for converting energy slabs of different categories specified in kWh to kVAh, average power factor of 0.90 will be used as a converting factor for converting each energy slab (specified in kWh) into energy slabs (in kVAh). The converted energy slabs (in kVAh) will be rounded to next higher kVAh.

**Note 1 :** In case of kVAh billing only kVAh reading will be used for billing purpose.

**Note 2 :** If the average power factor of a consumer in a billing cycle is leading and is within the range of 0.95 - 1.00, then for tariff application purposes such leading power factor shall be treated as unity. The bills of such consumers shall be prepared on kwh basis. However, if the leading power factor is below 0.95 (lead) then the consumer shall be billed as per the kVAh reading indicated by the meter. However, the aforesaid provision of treating power factor below 0.95 (lead) as the commensurate lagging power factor, for the purposes of billing, shall not be applicable on HV-3 category and shall be treated as unity. Hence, for HV-3, "lag only" logic of the meter should be used which blocks leading kVArh.

## **6. BILLABLE LOAD / DEMAND :**

For all consumers having TVM / TOD / Demand recording meters installed, the billable load / demand during a month shall be the actual maximum load / demand as recorded by the meter (can be in parts of kW or kVA) or 75% of the contracted load / demand (kW or kVA), whichever is higher.

In case the Licensee's meter reader does not note the actual maximum load / demand, then the Licensee will raise the bill at 75% of the contracted load and in cases where the consumer approaches the Licensee with a meter reading but does not provide the proof of actual maximum load / demand displayed on his meter, then in such case the Licensee will raise the bill at 100% of the contracted load.



Further in case a consumer feels that his maximum load / demand reading has been noted wrong, the consumer may approach the licensee with a photo of the actual maximum load / demand reading displayed on his meter of the concerned month. The licensee shall accept the same for the purpose of computation of billable demand, however if the licensee wishes to, it can get the same verified within 5 days.

## **7. SURCHARGE / PENALTY :**

### **(i) DELAYED PAYMENT :**

If a consumer fails to pay his electricity bill by the due date specified therein, a late payment surcharge shall be levied at 1.25% on the dues (excluding late payment surcharge) per month; up-to first three months of delay and subsequently at 2.00% on the dues (excluding late payment surcharge) per month of delay. Late payment surcharge shall be calculated proportionately for the number of days for which the payment is delayed beyond the due date specified in the bill and levied on the unpaid amount of the bill excluding delayed payment surcharge. Imposition of this surcharge is without prejudice to the right of the Licensee to disconnect the supply or take any other measure permissible under the law.

### **(ii) CHARGES FOR EXCEEDING CONTRACTED DEMAND :**

- a) If the maximum load / demand in any month of a domestic consumer having TVM / TOD / Demand recording meter exceeds the contracted load / demand, then such excess load / demand shall be levied equal to 100% of the normal rate apart from the normal fixed / demand charge as per the maximum load / demand recorded by the meter. Further, if the consumer is found to have exceeded the contracted load / demand for continuous previous three months, the consumer shall be served a notice of one month advising him to get the contracted load enhanced as per the provisions of the Electricity Supply Code, 2005 and amendments thereof. However, the consumer shall be charged for excess load for the period the load is found to exceed the contracted load. The Licensee shall merge the excess load with the previously sanctioned load, and levy additional charges calculated as above, along with additional security. Subsequent action regarding the increase in contracted load, or otherwise



shall be taken only after due examination of the consumer's reply to the notice and a written order in this respect by the Licensee.

- b) If the maximum load / demand in any month, for the consumers of other category (except (a) above) having TVM / TOD / Demand recording meter exceeds the contracted load / demand, then such excess load / demand shall be levied equal to 200% of the normal rate apart from the normal fixed / demand charges as per the maximum load / demand recorded by the meter.
- c) Any surcharge / penalty shall be over and above the minimum charge, if the consumption bill of the consumer is being prepared on the basis of minimum charge.
- d) Provided where no TVM / TOD / Demand recording meter is installed, the excess load / demand charge shall be levied as per the Electricity Supply Code, 2005 as amended from time to time.

#### **8. POWER FACTOR SURCHARGE :**

- i. Power factor surcharge shall not be levied where consumer is being billed on kVAh consumption basis.
- ii. It shall be obligatory for all consumers to maintain an average power factor of 0.90 or more during any billing period. No new connections of motive power loads / inductive loads above 3 kW, other than under LMV-1 and LMV-2 category, and / or of welding transformers above 1 kVA shall be given, unless shunt capacitors having I.S.I specifications of appropriate ratings are installed, as described in section H - 'LIST OF POWER FACTOR APPARATUS' of this Rate Schedule.
- iii. In respect of the consumers with or without TVM / TOD / Demand recording meters, excluding consumers under LMV-1 category up to contracted load of 10 kW and LMV-2 category up to contracted load of 5 kW, if on inspection it is found that capacitors of appropriate rating are missing or inoperational and Licensee can prove that the absence of capacitor is bringing down the power factor of the consumer below the obligatory norm of 0.90; then a surcharge of 15% on the 'RATE' shall be levied on such consumers. Licensee may also initiate action under the relevant provisions of the Electricity Act, 2003, as



amended from time to time. Not with standing anything contained above, the Licensee also has a right to disconnect the power supply, if the power factor falls below 0.75.

- iv. Power factor surcharge shall however, not be levied during the period of disconnection on account of any reason whatsoever.

#### **9. PROTECTIVE LOAD AND PROTECTIVE LOAD CHARGE :**

Consumers getting supply on independent feeder at 11kV & above voltage, emanating from sub-station, may opt for facility of protective load and avail supply during the period of scheduled rostering imposed by the Licensee, except under emergency rostering. An additional charge @ 100% of base demand charges shall be levied on the sanctioned protective load (as per Electricity Supply Code, 2005 and its amendments) per month as protective load charge. However, consumers of LMV-4 (A) - Public Institutions will pay the additional charge @ 25% of base demand charges only. During the period of scheduled rostering, the load shall not exceed the sanctioned protective load. In case the consumer exceeds the sanctioned protective load during scheduled rostering, he shall be liable to pay twice the prescribed additional charges for such excess load.

#### **10. ROUNDING OFF :**

All bills will be rounded off to the nearest rupee i.e. up to 49 paise shall be rounded down to previous rupee and 50 paise upwards shall be rounded up to next rupee. The difference due to such rounding shall be adjusted in subsequent bills.

#### **11. OPTION OF MIGRATION TO HV-1 & HV-2 CATEGORY :**

The consumer under LMV-2 and LMV-4 with contracted load above 50 kW and getting supply at 11 kV & above voltage shall have an option to migrate to the HV-1 category and LMV-6 consumers with contracted load above 50 kW and getting supply at 11 kV & above voltage shall have an option to migrate to the HV-2 category. Furthermore, the consumers shall have an option of migrating back to the original category on payment of charges prescribed in Cost Data Book for change in voltage level.

#### **12. PRE-PAID METERS / AUTOMATIC METER READING SYSTEM :**

- (i) Any consumer having prepaid meters shall also be entitled to a discount of 1.25% on the 'RATE' as defined in the Tariff Order. →

(ii) The token charges for code generation for prepaid meters shall be Rs. 10/- per token or as decided by the Commission from time to time.

**13. CONSUMERS NOT COVERED UNDER ANY RATE SCHEDULE OR EXPRESSLY EXCLUDED FROM ANY CATEGORY :**

For consumers of light, fan & power (excluding motive power loads) not covered under any rate schedule or expressly excluded from any LMV rate schedule will be categorized under LMV-2.

**14.** A consumer under metered category may undertake any extension work, in the same premises, on his existing connection without taking any temporary connection as long as his demand does not exceed his contracted demand and the consumer shall be billed in accordance with the tariff applicable to that category of consumer.

**15. SOLAR WATER HEATER REBATE :**

If consumer installs and uses solar water heating system of 100 litres or more, a rebate of Rs. 100 /- per month or actual bill for that month whichever is lower shall be given. The same shall be subject to the condition that consumer gives an affidavit to the licensee to the effect that he has installed such system and is in working condition, which the licensee shall be free to verify from time to time. If any such claim is found to be false, in addition to punitive legal action that may be taken against such consumer, the licensee will recover the total rebate allowed to the consumer with 100% penalty and debar him from availing such rebate for the next 12 months.

**16. REBATE ON PAYMENT ON OR BEFORE DUE DATE :**

A rebate at the rate of 1.00% on the 'RATE' shall be given in case the payment is made on or before the due date. The consumers having any arrears in the bill shall not be entitled for this rebate. The consumers who have made advance deposit against their future monthly energy bills shall also be eligible for the above rebate applicable on the 'RATE'.

**17. REBATE TO CONSUMERS WHO SHIFT FROM UNMETERED TO METERED CONNECTION :**

In case any rural consumer shifts from unmetered to metered category, he shall be entitled to rebate of 10% on the 'RATE' which shall be applicable from date of installation of meter till end of FY 2017-18.





## **18. SCHEME FOR ADVANCE DEPOSIT FOR FUTURE MONTHLY ENERGY BILLS :**

If a consumer intends to make advance deposit against his future monthly energy bills, the Licensee shall accept such payment and this amount shall be adjusted only towards his future monthly energy bills. On such advance deposit the consumers shall be paid interest, at the interest rate applicable on security deposit, for the period during which advance exists for each month on reducing balance method and amount so accrued shall be adjusted in the electricity bills which shall be shown separately in the bill of each month. Further, quarterly report regarding the same must be submitted to the Commission.

## **19. FACILITATION CHARGE FOR ONLINE PAYMENT :**

- (i) No transaction charge shall be collected from the consumers making their payment through internet banking.
- (ii) The Licensees shall bear the transaction charges for transactions up to Rs. 4,000 for payment of bill through internet using Credit Card / Debit Card.

## **20. MINIMUM CHARGE :**

Minimum charge is the charge in accordance with the tariff in force from time to time and come into effect only when sum of fixed / demand charges and energy charges are less than a certain prescribed amount i.e. Minimum Charges. For each month, consumer will pay an amount that is higher of the following :

- Fixed / Demand charges (if any) plus Energy Charge on the basis of actual consumption for the month and additional charges such as Electricity Duty, Regulatory Surcharges, FPPCA / Incremental Cost Surcharges and any other charges as specified by the Commission from time to time.
- Monthly minimum charge as specified by the Commission and computed at the contracted load and additional charges such as Electricity Duty, Regulatory Surcharges, FPPCA / Incremental Cost Surcharges and any other charges as specified by the Commission from time to time.

## **21. EXEMPTION FROM MINIMUM CHARGE FOR USING SOLAR POWER :**

If a consumer under LMV-2 (Non - domestic light, fan and power) category installs a rooftop solar plant under the provisions of UPERC (Rooftop Solar PV Grid



Interactive Systems Gross / Net Metering) Regulations, 2015 with maximum peak capacity of the grid connected rooftop solar PV system not exceeding 100% of the sanctioned load / demand of the consumer, then such consumer shall be exempted from payment of monthly minimum charges. Such exemption shall be in force till the time the solar plant remains fully operational.

## **22. INTEREST ON DUES PAYABLE TO CONSUMER BY THE LICENSEE :**

If a consumer becomes eligible for dues from the Licensee which may arise out of rectification / adjustment / settlement of bill(s), then such consumer will also be entitled to get interest at rate applicable for interest on security deposits on all the dues payable by the Licensee to the consumer. The Licensee shall compute the interest amount for the period during which such pending amounts exists and adjust such interest towards the future monthly bills of consumers. After adjustment of the interest amount in a particular month, the balance amount, will be carried forward to next month for adjustment with interest on balance amount. The details of such interest amount and adjustment made during the month shall be shown separately in the bill. Further, separate accounting of interest paid must be maintained by the Licensees.

## **23. DEFINITION OF RURAL SCHEDULE :**

Rural Schedule means supply schedule as defined and notified by State Load Despatch Centre (SLDC), Lucknow from time to time.

### **RATE SCHEDULE HV- 2**

#### **LARGE AND HEAVY POWER**

### **1. APPLICABILITY :**

This rate schedule shall apply to all consumers with contracted load of 75 kW (100 BHP) and above for industrial and / or processing purposes as well as to Arc / induction furnaces, rolling / re-rolling mills, mini-steel plants and Floriculture, Mushroom and Farming units and to any other HT consumer not covered under any other rate schedule.

Supply to Induction and Arc furnaces shall be made available only after ensuring that the loads sanctioned are corresponding to the load requirement of tonnage of



furnaces. The minimum load of one-ton furnace shall in no case be less than 400 kVA and all loads will be determined on this basis. No supply will be given on loads below this norm.

For all HV-2 consumers, conditions of supply, apart from the rates, as agreed between the Licensee and the consumer shall continue to prevail as long as they are in line with the existing Regulations & Acts.

## 2. CHARACTER AND POINT OF SUPPLY :

As per the applicable provisions of Electricity Supply Code, 2005 and its amendments.

## 3. RATE :

Rate, gives the demand and energy charges (including the TOD rates as applicable to the hour of operation) at which the consumer shall be billed during the billing period applicable to the category :

### (A) Urban Schedule :

	For supply up to 11 kV	For supply above 11 kV and up to 66 kV	For supply above 66 kV and up to 132 kV	For supply above 132 kV
BASE RATE				
Demand Charges	Rs. 250.00 / kVA / month	Rs. 240.00 / kVA / month	Rs. 220.00 / kVA / month	Rs. 220.00 / kVA / month
Energy Charges	Rs. 6.65 / kVAh	Rs. 6.35 / kVAh	Rs. 6.15 / kVAh	Rs. 5.95 / kVAh

### TOD Structure

#### Summer Months (April to September) \*

Hours	% of Energy Charges
05:00 hrs – 11:00 hrs	(-) 15%
11:00 hrs – 17:00 hrs	0%
17:00 hrs – 23:00 hrs	(+) 15%
23:00 hrs – 05:00 hrs	0%



#### Winter Months (October to March) \*

Hours	% of Energy Charges
05:00 hrs – 11:00 hrs	0%
11:00 hrs – 17:00 hrs	0%
17:00 hrs – 23:00 hrs	(+) 15%
23:00 hrs – 05:00 hrs	(-) 15%

**\*Note :** As the change in TOD structure may require reprogramming / installation of software in the TOD meters, the above rates will be applicable as and when reprogramming / installation of software of the consumer TOD meters has been done. However, the Licensee shall complete this work within a period of 2 months.

#### **(B) Rural Schedule :**

This schedule shall be applicable only to consumers getting supply up to 11 kV as per 'Rural Schedule'. The consumer under this category shall be entitled to a rebate of 7.5% on 'BASE RATE' as given for 11 kV consumers under urban schedule. Further, no 'TOD RATE' shall be applicable for this category.

#### **(C) Consumers already existing under HV-2 category with metering arrangement at low voltage :**

Existing consumer under HV-2 with metering at 0.4 kV shall be required to pay as per schedule applicable to 11 kV consumers under HV-2 category.

#### **4. PROVISIONS RELATED TO SEASONAL INDUSTRIES :**

Seasonal industries will be determined in accordance with the criteria laid down below. No exhaustive list can be provided but some examples of industries exhibiting such characteristics are sugar, ice, rice mill and cold storage. The industries which operate during certain period of the year, i.e. have seasonality of operation, can avail the benefits of seasonal industries provided :

- i. The continuous period of operation of such industries shall be at least 4 (four) months but not more than 9 (nine) months in a financial year.



- ii. Any prospective consumer, desirous of availing the seasonal benefit, shall specifically declare his season at the time of submission of declaration / execution of agreement mentioning the period of operation unambiguously.
- iii. The seasonal period once notified cannot be reduced during the next consecutive 12 months. The off-season tariff is not applicable to composite units having seasonal and other category loads.
- iv. The off-season tariff is also not available to those units who have captive generation exclusively for process during season and who avail Licensees supply for miscellaneous loads and other non-process loads.
- v. The consumer opting for seasonal benefit has a flexibility to declare his off seasonal maximum demand subject to a maximum of 25% of the contracted demand. The tariff rates (demand charge per kW / kVA and energy charge per kWh / kVAh) for such industries during off-season period will be the same as for normal period. Further, during the off season fixed charges shall be levied on the basis of maximum demand recorded by the meter (not on normal billable demand or on percentage contracted demand). Rates for the energy charges shall however be the same as during the operational season. Further, first violation in the off-season would attract full billable demand charges and energy charges calculated at the unit rate 50% higher than the applicable tariff during normal period but only for the month in which the consumer has defaulted. However, on second violation in the off-season, the consumer will forfeit the benefit of seasonal rates for the entire season and energy charges shall be calculated at the unit rate 50% higher than the applicable tariff during normal period.

## **5. FACTORY LIGHTING :**

The electrical energy supplied shall also be utilized in the factory premises for lights, fans, coolers, etc. which shall mean and include all energy consumed for factory lighting in the offices, the main factory building, stores, time keeper's office, canteen, staff club, library, crèche, dispensary, staff welfare centres, compound lighting, etc. No separate connection for the same shall be provided.

श्री गिराज कुमार मेहश्वरी, रीजनल कोआर्डिनेटर, पश्चिमी उत्तर प्रदेश कोल्ड स्टोरेज एसोसिएशन उत्तर प्रदेश, जी.जी.आइ.एस.एण्ड कोल्ड स्टोरेज प्रा.लि. इग्लास, अलीगढ़ उत्तर प्रदेश ने हमें निम्न समाचार भेजा है।



सेवा में, Postal Registration No. : SSP/LW/NP-65/2017-2019

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प्रकाशक, मुद्रक, सम्पादक एवं स्वामी महेन्द्र स्वरूप, कोल्ड स्टोरेज एसोसिएशन, उत्तर प्रदेश, स्वरूप कोल्ड स्टोरेज, वाटर वर्क्स रोड, ऐशबाग, लखनऊ से प्रकाशित एवं रोहिताश्व प्रिण्टर्स, ऐशबाग रोड, लखनऊ द्वारा मुद्रित