

पत्रिका

कोल्ड स्टोरेज एसोसिएशन उत्तर प्रदेश

(रजिस्ट्रीकरण प्रमाण पत्र संख्या : 819/1987-88)

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मूल्य : 1/- रु0 31 अक्टूबर, 2014 मासिक पत्रिका : अध्यक्ष : श्री महेन्द्र स्वरूप, ऐशबाग, लखनऊ। सचिव : श्री राजेश गोयल, आगरा। वर्ष : 11, अंक : 5

संगठन ही शक्ति है

बन्धुवर,

शीतगृह सत्र वर्ष 2014 नियमानुसार समाप्त हो चुका है परन्तु शीतगृहों में आलू अभी काफी बचा है। कई जगह तो 20 प्रतिशत तक आलू बाकी रह गया है। इस समय सब तरफ आलू की कमी है। नए आलू के आने में अभी कम से कम दस दिन का समय और चाहिए। नए आलू का बाजार में असर 15 दिन से पहले नहीं देखा जा सकेगा।



अतः यह आशा की जाती है कि शीतगृहों से भण्डारित आलू पूरी तरह से निकल जायेगा।

अभी तक हमें आलू की अच्छी बुआई के समाचार मिल रहे हैं और आशा की जा रही है कि अगले वर्ष भी आलू की फसल अच्छी ही रहेगी। बाजार में बीज आलू की कमी की वजह से कुछ आलू कम जरूर बोया जायेगा। अधिकांश जगहों पर किसानों ने पुराने बीज आलू से ही काम चलाया है। इससे आलू के उत्पादन में कमी अवश्य आएगी। हमने केन्द्रीय कृषि मंत्रालय से बात करके आलू बीज आयात करवाने की काफी चेष्टा की है और आशा करते हैं कि आलू के बीज आयात की

अनुमति अवश्य मिल जायेगी जिससे कि आगामी वर्ष में आलू के बीज की कमी नहीं होने की आशा की जाती है।

सीजन की समाप्ति के बाद शीतगृह कक्ष बन्द करने से पहले कुछ सावधानियाँ अत्यन्त आवश्यक है।

1. पूरे प्लान्ट से अमोनिया गैस खेंच के रसीवर में जमा कर लें।
2. शुरू में जब तक कमरों में नमी व ठंडक रहे मशीने बन्द कर देने के बाद शीतगृहों के दरवाजे व एगजास्ट (Exhaust) की खिड़की खुली रखें जिससे की ताजी हवा कमरों के अन्दर चलती रहे। इससे शीतगृहों के अन्दर जैसे चहली, लकड़ी के अन्य सामान, इन्सूलेशन सामान्य रूप से सूखते हैं और अन्दर किसी प्रकार की फफूँद या इन्सूलेशन का उखड़ना नहीं होता, न ही भूसी में पानी सड़ता है।
3. बचे हुए व बिखरे हुए आलू की सफाई बहुत अच्छी तरह से करवाए वरना कमरों में चूहे पैदा हो जायेंगे और इन्सूलेशन काट कर उसमें घर बना लेंगे।
4. बंकर क्वायल व ट्रे की सफाई भी बहुत जरूरी है। बंकर क्वायल पर बची हुई पानी की बूँदें न रहने पाए वरना वहीं पर बंकर क्वायल के लोहे के पाइपों पर मोर्चा लगना शुरू हो जायेगा और पाइप में छोटे-छोटे गड्ढे पड़ जायेंगे।
5. एक-एक सीलिंग फैन की चेकिंग बहुत जरूरी है। यह देखना जरूरी है कि उसकी पंखुड़िया सही हैं और रफ्तार भी सही है।

कुछ और सावधानियाँ हम अगले अंक में देने की चेष्टा करेंगे।

बिजली के नए रेट के सम्बन्ध में :

Uttar Pradesh Electricity Regulatory Commission (उत्तर प्रदेश विद्युत नियामक आयोग) ने बिजली के नए रेटों की स्वीकृति दे दी है जो कि 12.10.2014 से लागू हो गए है। इन रेटों की detail हमें Uttar Pradesh Electricity Regulatory Commission की website से मिली है, जो कि हम यहाँ प्रस्तुत कर रहे है। अभी हमें हिन्दी में इस की सूचना नहीं मिली है, जैसे ही मिलेगी हम उसे पत्रिका में प्रकाशित करने की चेष्टा करेंगे।

15.2 RATE SCHEDULE FOR FY 2014-15

RETAIL TARIFFS FOR FINANCIAL YEAR 2014-15

GENERAL PROVISIONS :

These provisions shall apply to all categories unless specified otherwise and are integral part of the Rate Schedule.

1. NEW CONNECTIONS :

(i) All new connections shall be given as per the applicable provisions of Electricity Supply Code and shall be released in multiples of KW only, excluding consumers under categories LMV-5 & LMV-8 of Rate Schedule. Further, for tariff application purposes, if the contracted load (kW) of already existing consumer is in fractions then the same shall be treated as next higher kW load;

2. READING OF METERS :

As per applicable provisions of Electricity Supply Code.

3. BILLING WHEN METER IS NOT MADE ACCESSIBLE :

A penalty of Rs. 50 / kW or as decided by the Commission through an Order shall be levied for the purposes of Clause 6.2 (c) of the applicable Electricity Supply Code.

4. BILLING IN CASE OF DEFECTIVE METERS :

As per the applicable provisions of Electricity Supply Code.

5. KVAH TARIFF :

'kVAh based tariffs' shall be applicable on all consumers having contracted load of 10 kW / 13.4 BHP and above, under different categories with TVM / TOD / Demand recording meters (as appropriate).

The rates prescribed in different categories in terms of kW and kWh will be converted into appropriate kVA and kVAh by multiplying Fixed / Demand Charges and Energy Charges by an average power factor of 0.90. Similarly, the Fixed / Demand Charges expressed in BHP can be converted into respective kVA rates in accordance with formula given below :

Demand Charges in kVA = (Demand Charges in BHP / 0.746) * 0.90

Demand Charges in kVA = (Fixed Charges in kW * 0.90)

Energy Charges in kVAh = (Energy Charges in kWh * 0.90)

Note : If the power factor of a consumer is leading and is within the range of 0.95-1.00, then for tariff application purposes such leading power factor shall be treated as unity. The bills of such consumers shall be prepared accordingly. However, if the leading power factor is below 0.95 (lead) then the consumer shall be billed as per the kVAh reading indicated by the meter. However, the aforesaid provision of treating power factor below 0.95 (lead) as the commensurate lagging power factor for the purposes of billing shall not be applicable on HV-3 category and shall be treated as unity. Hence, for HV-3, lag + lead logic of the meter should not be used and “lag only” logic of the meter should be provided which blocks leading kVARh thereby treating leading power factor as unity and registering instantaneous kWh as instantaneous kVAh in case of leading power factor.

6. BILLABLE LOAD / DEMAND :

For all consumers having TVM / TOD / Demand recording meters installed, the billable load / demand during a month shall be the actual maximum load / demand as recorded by the meter (can be in parts of kW or kVA) or 75% of the contracted load / demand (kW or kVA), whichever is higher. The consumers having load of 10 KW / 13.4 BHP and above, the contracted demand in kVA can be worked out according to the following formula :

$$\text{Demand in kVA} = (\text{Load in BHP} * 0.746) / 0.90$$

$$\text{Demand in kVA} = (\text{Load in kW}) / 0.90$$

Examples :

- A. Contracted demand = 2500 kVA,
Maximum Demand recorded by the meter = 2800 kVA,
75% of the contracted demand = $0.75 \times 2500 \text{ kVA} = 1875 \text{ kVA}$
Billable Demand = 2800 kVA,
Excess Demand = $2800 - 2500 = 300 \text{ kVA}$,
- B. Contracted demand = 2500 kVA,
Maximum Demand recorded by the meter = 1800 kVA,
75% of Contracted Demand = $0.75 \times 2500 \text{ kVA} = 1875 \text{ kVA}$
Billable Demand = 1875 kVA,

- C. Contracted load = 3 kW,
Maximum load recorded by the meter = 2.2 kW,
75% of Contracted load = $0.75 \times 3 \text{ kW} = 2.25 \text{ kW}$
Billable Load = 2.25 kW,
- D. Contracted load = 3 kW,
Maximum load recorded by the meter = 3.20 kW,
75% of Contracted load = $0.75 \times 3 \text{ kW} = 2.25 \text{ kW}$
Billable Load = 3.20 kW,
Excess load = $3.20 - 3.00 = 0.20 \text{ kW},$
- E. Contracted load = 10 kW,
Contracted demand in kVA = $10 / 0.9 \text{ kVA} = 11.11 \text{ kVA}$
Maximum demand recorded by the meter = 13.20 kVA,
75% of Contracted demand = $0.75 \times 11.11 \text{ kVA} = 8.33 \text{ kVA}$
Billable Demand = 13.20 kVA,
Excess Demand = $13.20 \text{ kVA} - 11.11 \text{ kVA} = 2.08 \text{ kVA}$

7. SURCHARGE / PENALTY :

(i) DELAYED PAYMENT :

If a consumer fails to pay his electricity bill by the due date specified therein, a late payment surcharge shall be levied at 1.5% per month. Late payment surcharge shall be calculated proportionately for the number of days for which the payment is delayed beyond the due date specified in the bill and levied on the unpaid amount of the bill excluding surcharge. Imposition of this surcharge is without prejudice to the right of the Licensee to disconnect the supply or take any other measure permissible under the law.

(ii) CHARGES FOR EXCEEDING CONTRACTED DEMAND :

If the maximum load / demand in any month of a consumer having TVM / TOD / Demand recording meters exceed the contracted load / demand, then such excess load / demand shall be levied equal to twice the normal rate apart from the normal fixed / demand charge as per the maximum load / demand recorded by the meter.

The above shall be without prejudice to the Licensee's right to take such other appropriate action including disconnection of supply, as may be deemed necessary to restrain the consumer from exceeding his contracted load.

Any surcharge / penalty shall be over and above the minimum charge, if the consumption bill of the consumer is being prepared on the basis of minimum charge.

Examples :

- A. For consumers billed on fixed charge basis:

Contracted load = 5 kW, Maximum load recorded by meter = 7.2 kW,

75% of the contracted load = 3.75 kW, Billable Load = 7.2 kW

Excess Load = 7.2 kW – 5 kW = 2.2 kW,

Rate of Fixed Charges = Rs. 225 / kW

Fixed Charges for maximum load = 7.2 x 225=Rs. 1620

Penalty Charges for excess load = 2.2 x (2 x 225) =Rs. 990

Total Charges = 1620 + 990 = Rs. 2610

- B. For consumers billed on demand charge basis:

Contracted demand = 2500 kVA, Maximum Demand recorded by meter = 2800 kVA,

75% of the contracted demand = 1875 kVA, Billable demand = 2800 kVA

Excess Demand = 2800 kVA – 2500 kVA = 300 kVA,

Rate of Demand Charges = Rs. 250 / kVA

Demand Charges for maximum demand =2800 x 250=Rs. 700000

Penalty Charges for excess demand = 300 x (2 x 250) =Rs. 150000

Total Charges = 700000+150000= Rs. 850000

- C. For consumers billed on demand charge basis:

Contracted load = 10 kW, Contracted demand in kVA = 10 / 0.9 kVA = 11.11 kVA

Maximum demand recorded by the meter = 13.20 kVA,

75% of Contracted demand = 0.75 x 11.11 kVA = 8.33 kVA

Billable Demand = 13.20 kVA,

Excess Demand = 13.20 kVA – 11.11 kVA = 2.09 kVA

Rate of Demand Charges = Rs. 250 / kVA

Demand Charges for maximum demand = $13.20 \times 250 = \text{Rs. } 3300$

Penalty Charges for excess demand = $2.09 \times (2 \times 250) = \text{Rs. } 1045$

Total Charges = $3300 + 1045 = \text{Rs. } 4345$

Provided where no TVM / TOD / Demand recording meter is installed, the excess load /demand penalty shall be billed as per the UPERC Electricity Supply Code, 2005 and amendments thereof.

8. POWER FACTOR SURCHARGE :

- (i) Power factor surcharge shall not be levied where consumer is being billed on kVAh consumption basis.
- (ii) It shall be obligatory for all consumers to maintain an average power factor of 0.85 or more during any billing period. No new connections of motive power loads / inductive loads above 3 kW, other than under LMV-1 and LMV-2 category, and / or of welding transformers above 1kVA shall be given, unless shunt capacitors having I.S.I specifications of appropriate ratings are installed, as described in **ANNEXURE 15.4**.
- (iii) In respect of the consumers with or without static TVMs, excluding consumers under LMV-1 category up to connected load of 10 kW and LMV-2 category up to connected load of 5 kW, if on inspection it is found that capacitors of appropriate rating are missing or in-operational and Licensee can prove that the absence of capacitor is bringing down the power factor of the consumer below the obligatory norm of 0.85; then a surcharge of 15% of the amount of bill shall be levied on such consumers. Licensee may also initiate action under the relevant provisions of the Electricity Act, 2003, as amended from time to time. Notwithstanding above the Licensee also has a right to disconnect the power supply, if the power factor falls below 0.75.
- (iv) Power factor surcharge shall however, not be levied during the period of disconnection on account of any reason whatsoever.

9. PROVISION RELATED TO SURCHARGE WAIVER SCHEME FOR RECOVERY OF BLOCKED ARREARS :

- (i) The Licensee may, on a decision by its Board of Directors, launch a Surcharge Waiver Scheme (One time Settlement Scheme) beginning January and July of every year, for a period of two months each, for recovery of its blocked arrears by waving off surcharge to the extent not exceeding 50% of overall surcharge for which no approval of the Commission shall be required.

Provided that the impact of such surcharge waiver shall not be allowed as pass through in the next ARR / Tariff or true-ups. In this regard, the Licensees would have to submit the certificate duly verified by the statutory auditor, of the surcharge waived for any previous year along with the ARR / Tariff Petition of the ensuing year.

Provided that the Surcharge Waiver Scheme (One time Settlement Scheme) shall not be applicable for the consumers, who have availed the benefit of the above scheme once in last three financial years.

- (ii) Further, the Licensee should also ensure that all such cases of incorrect billing which are pending for more than 3 months, disputes due to delay in issuance of first bill after release of connection and delay in finalisation of permanent disconnection shall be disposed of during the period of the scheme in which it has been registered.
- (iii) Further, the Licensee shall ensure that till the finalisation of the case in the above scheme, no coercive action should be taken against the registered consumers.
- (iv) Further, the Licensee may launch a surcharge waiver scheme without any restrictions on quantum of surcharge waiver provided the State Government provides an advance subsidy to compensate the complete / full loss of the Licensee arising out of surcharge waiver.
- (v) The Licensees would be required to submit the full details of each Surcharge Waiver Scheme (One time Settlement Scheme) within one month from the end of the scheme.

10. PROTECTIVE LOAD :

Consumers getting supply on independent feeder at 11kV & above voltage, emanating from sub-station, may opt for facility of protective load and avail supply during the period of scheduled rostering imposed by the Licensee, except under emergency rostering. An additional charge @ 100% of base demand charges fixed per month shall be levied on the contracted protective (as per Electricity Supply Code) load each month. However, consumers of LMV-4 (A) - Public Institutions will pay the additional charge @ 25% of base demand charges only. During the period of scheduled rostering, the load shall not exceed the sanctioned protective load. In case the consumer exceeds the sanctioned protective load during scheduled rostering, he shall be liable to pay twice the prescribed charges for such excess load.

11. ROUNDING OFF :

All bills will be rounded off to the nearest rupee.

12. OPTION OF MIGRATION TO HV2 CATEGORY :

The consumer under LMV-2 and LMV-4 with contracted load above 50 kW and getting supply at 11 kV & above voltage shall have an option to migrate to the HV-1 category and LMV-6 consumers with contracted load above 50 kW and getting supply at 11 kV & above voltage shall have an option to migrate to the HV-2 category. Furthermore, the consumers shall have an option of migrating back to the original category on payment of charges prescribed in Cost Data Book for change in voltage level.

13. PRE-PAID METERS / AUTOMATIC METER READING SYSTEM :

- (i) In line with the directive given in the last Tariff Order, the Commission directs the Licensees to expedite the process of introduction of pre-paid meters on all government connections and public institutions wanting to opt for with loads below 45 kW and installation of automatic meter reading systems for loads above 45 kW.
- (ii) Any consumer having prepaid meters shall also be entitled to a discount of 1.25% on Rate as defined in the Tariff Order.
- (iii) The token charges for code generation for prepaid meters shall be Rs. 10/- per token.

14. CONSUMERS NOT COVERED UNDER ANY RATE SCHEDULE OR EXPRESSLY EXCLUDED FROM ANY CATEGORY :

For consumers of light, fan & power (excluding motive power loads) not covered under any rate schedule or expressly excluded from any LMV rate schedule will be categorized under LMV-2.

15. A consumer under metered category may undertake any extension work, in the same premises, on his existing connection without taking any temporary connection as long as his demand does not exceed his contracted demand and the consumer shall be billed in accordance with the tariff applicable to that category of consumer.

16. SOLAR WATER HEATER REBATE :

If consumer installs and uses solar water heating system of 100 litres or more, a rebate of Rs. 100/- per month or actual bill for that month whichever is lower shall be given. The same shall be subject to the condition that consumer gives an affidavit to the licensee to the effect that he has installed such system and is in working condition, which the licensee shall be free to verify from time to time. If any such claim is found to be false, in addition to punitive legal action that may be taken against such consumer, the licensee will recover the total rebate allowed to the consumer with 100% penalty and debar him from availing such rebate for the next 12 months.

17. REBATE ON PAYMENT BEFORE DUE DATE :

A rebate at 0.25% of Rate shall be given in case the payment is made before the due date. The consumers having any arrears in the bill shall not be entitled for this rebate. The consumers who have paid the bills in advance as per clause 6.4 of the Electricity Supply Code shall also be eligible for the above rebate applicable on Rate. Suitable changes in the billing software should be made by the Licensee to ensure such rebate to all eligible consumers.

RATE SCHEDULE HV- 2

LARGE AND HEAVY POWER

1. APPLICABILITY :

This rate schedule shall apply to all consumers having contracted load above 75 kW (100 BHP) for industrial and / or processing purposes as well as to Arc / induction furnaces, rolling / re-rolling mills, mini-steel plants and floriculture & farming units and to any other HT consumer not covered under any other rate schedule.

Supply to Induction and Arc furnaces shall be made available only after ensuring that the loads sanctioned are corresponding to the load requirement of tonnage of furnaces. The minimum load of one-ton furnace shall in no case be less than 400 kVA and all loads will be determined on this basis. No supply will be given on loads below this norm.

For all HV-2 consumers, conditions of supply, apart from the rates, as agreed between the Licensee and the consumer shall continue to prevail as long as they are in line with the existing Regulations & Acts.

2. CHARACTER AND POINT OF SUPPLY :

As per the applicable provisions of Electricity Supply Code.

3. RATE :

Rate, gives the demand and energy charges (including the TOD rates as applicable to the hour of operation) at which the consumer shall be billed for his consumption during the billing period applicable to the category :

(A) Urban Schedule :

	For supply at 11 kV	For supply above 11 kV and up to & including 66 kV	For supply above 66 kV and up to & including 132 kV	For supply above 132 kV
BASE RATE	3.48.4			
Demand Charges	Rs. 250.00 / kVA / month	Rs. 240.00 / kVA / month	Rs. 220.00 / kVA / month	Rs. 220.00 / kVA / month
Energy Charges	Rs. 6.30 / kVAh	Rs. 6.00 / kVAh	Rs. 5.80 / kVAh	Rs. 5.60 / kVAh
TOD RATE				
22:00 hrs–06:00 hrs	(-) 7.5%	(-) 7.5%	(-) 7.5%	(-) 7.5%
06:00 hrs–17:00 hrs	0%	0%	0%	0%
17:00 hrs–22:00 hrs	(+) 15%	(+) 15%	(+) 15%	(+) 15%

(B) Rural Schedule :

This schedule shall be applicable only to consumers getting supply up to 11 kV as per 'Rural Schedule'. The consumer under this category shall be entitled to a rebate of 7.5% on demand & energy charges as given for 11 kV consumers under urban schedule without TOD rates.

(C) Consumers already existing under HV-2 category with metering arrangement at low voltage :

Existing consumer under HV-2 with metering at 0.4 kV shall be required to pay as per schedule applicable to 11 kV consumers under HV-2 category.

4. PROVISIONS RELATED TO SEASONAL INDUSTRIES :

Seasonal industries will be determined in accordance with the criteria laid down below. No exhaustive list can be provided but some examples of industries exhibiting such characteristics are sugar, ice, rice mill and cold storage. The industries which operate during certain period of the year, i.e. have seasonality of operation, can avail the benefits of seasonal industries provided :

- i. The continuous period of operation of such industries shall be at least 4 (four) months but not more than 9 (nine) months in a financial year.
- ii. Any prospective consumer, desirous of availing the seasonal benefit, shall specifically declare his season at the time of submission of declaration / execution of agreement mentioning the period of operation unambiguously.

- iii. The seasonal period once notified cannot be reduced during the next consecutive 12 months. The off-season tariff is not applicable to composite units having seasonal and other category loads.
- iv. The off-season tariff is also not available to those units who have captive generation exclusively for process during season and who avail Licensees supply for miscellaneous loads and other non-process loads.
- v. The consumer opting for seasonal benefit has a flexibility to declare his off seasonal maximum demand subject to a maximum of 25% of the contracted demand. The tariff rates (demand charge per kW / kVA and energy charge per kWh / kVAh) for such industries during off-season period will be the same as for normal period. Further, during the off season fixed charges shall be levied on the basis of maximum demand recorded by the meter (not on normal billable demand or on percentage contracted demand). Rates for the energy charges shall however be the same as during the operational season. Further, first violation in the season would attract full billable demand charges and energy charges calculated at the unit rate 50% higher than the applicable tariff during normal period but only for the month in which the consumer has defaulted. However, on second default the consumer will forfeit the benefit of seasonal rates for the entire season.

5. FACTORY LIGHTING :

The electrical energy supplied shall also be utilized in the factory premises for lights, fans, coolers, etc. which shall mean and include all energy consumed for factory lighting in the offices, the main factory building, stores, time keeper's office, canteen, staff club, library, crèche, dispensary, staff welfare centres, compound lighting, etc. No separate connection for the same shall be provided.

लाइसेन्स नवीनीकरण के सम्बन्ध में निदेशक उद्यान से प्राप्त सूचना :

निदेशालय उद्यान एवं खाद्य प्रसंस्करण विभाग, उत्तर प्रदेश
2-सप्रू मार्ग, लखनऊ

पत्रांक-आलू- लाइसेंस नवीनीकरण/2014-2015, लखनऊ : दिनांक 04 अक्टूबर, 2014

1. समस्त जिला उद्यान अधिकारी, उत्तर प्रदेश।
2. समस्त अधीक्षक, राजकीय उद्यान, उत्तर प्रदेश।
3. समस्त आलू एवं शाकभाजी विकास अधिकारी, उत्तर प्रदेश।

क्रमशः पृष्ठ 19 पर

विषय : शीतगृह लाइसेन्स / नवीनीकरण के सम्बन्ध में

1. उपर्युक्त विषयक निदेशालय के पत्र सं.—आलू 563 / लाइसेंस नवीनीकरण / 2013—14, लखनऊ दिनांक 01, अक्टूबर 2013 जिसके द्वारा निजी शीतगृहों के लाइसेन्स नवीनीकरण हेतु विस्तृत मार्ग—निर्देश संलग्नकों सहित प्रेषित किये गये हैं, का संदर्भ लें। शीतगृहों के लाइसेन्स नवीनीकरण हेतु निम्नलिखित बिन्दु अनुपालनार्थ प्रेषित किये जा रहे हैं।
2. शासनादेश संख्या—625 / 58—1—2002—100(3) / 2002, दिनांक 17—04—2002 द्वारा शीतगृहों के लाइसेन्स नवीनीकरण के मार्ग निर्देश जारी किये गये हैं, जिसे निदेशालय के पत्र संख्या—आलू—196 / शीतगृह नवीनीकरण / 2002—2003, दिनांक 23—04—2002 के साथ संलग्न कर आपको प्रेषित किया गया है। उक्त शासनोदश के अनुसार लाइसेन्स नवीनीकरण प्रस्तावों को शासनोदश संख्या—3532 / 58—1—98—100(28) / 98, दिनांक 16—10—98 में दी गयी समयावधि में अपेक्षित कार्यवाही किया जाना आवश्यक है। अतएव उत्तर प्रदेश शीतगृह विनियमन (लाइसेंस देना) नियमावली—1976 की धारा—12 के अन्तर्गत लाइसेन्स नवीनीकरण के लिए आवेदन—पत्र, उस वर्ष के जिसके लिए लाइसेन्स का नवीनीकरण किया जाना अपेक्षित हो, पिछले वर्ष की अधिक से अधिक 31 अक्टूबर तक (जब तक कि राज्य सरकार द्वारा दिनांक बढ़ाया न जाय) लाइसेन्स अधिकारी के पास विहित प्रपत्रों सहित पहुँच जाय यदि धारा—6 के अधीन लाइसेन्स 31 अक्टूबर को या उसके पश्चात् दिया जाय वहाँ अगले कलैण्डर वर्ष के लिए लाइसेन्स के लिए आवेदन—पत्र उस वर्ष के जिसके लिए लाइसेन्स का नवीनीकरण करना अपेक्षित है पूर्ववर्ती वर्ष के अधिक से अधिक 31 दिसम्बर तक दिया जा सकता है तथा धारा—13 के अन्तर्गत (31 दिसम्बर के पश्चात् नहीं) लाइसेन्स के नवीनीकरण के लिए प्रस्तुत आवेदन—पत्र विहित नवीनीकरण फीस और विलम्ब फीस जो उस लाइसेन्स के नवीनीकरण के लिए विहित फीस की राशि के आधे के बराबर हो, देने पर लाइसेन्स अधिकारी द्वारा विचार करने हेतु पहुँच जाना चाहिए। राज्य सरकार धारा—12 के उपनियम—(1) के अधीन आवेदन—पत्र प्रस्तुत करने के लिए अन्तिम दिनांक को बढ़ा सकती है।
3. शीतगृहों के लाइसेन्स नवीनीकरण हेतु प्रस्ताव भी भिन्न—भिन्न प्रारूपों में प्राप्त होते हैं जबकि उत्तर प्रदेश शीतगृह विनियमन (लाइसेन्स देना) नियमावली—1976 में निर्दिष्ट प्रपत्रों में ही प्रस्ताव प्राप्त किये जाने आवश्यक है।
4. शीतगृह के भवन की सुदृढ़ता एवं मशीनरी, कार्यशीलता तथा अवशीतन क्षमता सम्बन्धी रिपोर्ट भी उचित प्रपत्रों में प्राप्त नहीं किया जाता है। यह भी सुनिश्चित किया जाय कि उक्त संदर्भित शासनादेश दिनांक 17.04.2002 के बिन्दु संख्या—3 व 4 के अनुसार दोनों निरीक्षण रिपोर्ट निर्धारित प्रारूप पर किसी ऐसे डिग्री धारक क्रमश सिविल अभियन्ता तथा मैकेनिकल / रेफ्रीजेशन अभियन्ता जो सक्षम संस्था से पंजीकृत हो द्वारा हस्ताक्षरित होना आवश्यक है।

क्रमशः पृष्ठ 20 पर

5. जनपद स्तर पर शीतगृह लाइसेन्स का रजिस्टर भी समुचित रूप से अनुरक्षित नहीं है जिसे पूर्व प्रेषित पत्र में संलग्न रूप-पत्र संख्या-एक में अनुरक्षित किया जाय तथा प्रत्येक शीतगृह के लिए उतने पन्ने अवश्य छोड़े जाँय ताकि 10-15 वर्षों तक उसी रजिस्टर में लाइसेन्स का नवीनीकरण किया जा सके।
6. अतः आपको निर्देशित किया जाता है कि उपरोक्त प्रस्तरों का अनुपालन कठोरता से सुनिश्चित करते हुए शीतगृह लाइसेन्सों का नवीनीकरण समय से कराना सुनिश्चित करें तथा रूप-पत्र संख्या-दो (छायाप्रति संलग्न) पर 31 जनवरी, 2015 तक लाइसेन्स नवीनीकरण की सूचना निदेशालय को भेजना सुनिश्चित करें।

ह0/-

(एस.पी. जोशी)

निदेशक

संलग्न : उपरोक्तानुसार

पृष्ठांकन संख्या : आलू-319/लाइसेन्स नवीनीकरण/तददिनांक।

प्रतिलिपि : निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित :-

1. समस्त उप निदेशक उद्यान, उत्तर प्रदेश को इस आशय से प्रेषित कि वे कृपया उपरोक्त निर्देशों का कड़ाई से अनुपालन सुनिश्चित करायें।
2. समस्त जिलाधिकारी/लाइसेंसिंग अधिकारी (शीतगृह), उ.प्र. उत्तर प्रदेश।
3. प्रमुख सचिव, उत्तर प्रदेश शासन, उद्यान एवं खाद्य प्रसंस्करण विभाग, सचिवालय, लखनऊ।
4. अध्यक्ष, कोल्ड स्टोरेज एसोसिएशन, उत्तर प्रदेश, वाटर वर्क्स रोड, ऐशबाग, लखनऊ।

ह0/-

(एस.पी. जोशी)

निदेशक

सेवा में,

Postal Registration No.SSP/LW/NP65/2014-16

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प्रकाशक, मुद्रक, सम्पादक एवं स्वामी महेन्द्र स्वरूप, कोल्ड स्टोरेज एसोसिएशन, उत्तर प्रदेश,
स्वरूप कोल्ड स्टोरेज, वाटर वर्क्स रोड, ऐशबाग, लखनऊ से प्रकाशित एवं
रोहिताश्व प्रिण्टर्स, ऐशबाग रोड, लखनऊ द्वारा मुद्रित

(14) - पत्रिका कोल्ड स्टोरेज एसोसिएशन उत्तर प्रदेश, अक्टूबर, 2014

(14) - पत्रिका कोल्ड स्टोरेज एसोसिएशन उत्तर प्रदेश, अक्टूबर, 2014